Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	17,413			9,303	-5,047	-3,586	520	17,563	_	0	21,377
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,570	-11	409	280	-7,401		474	607	273	2,493	2,256
Pentanes Plus	1,622	-11		_	-1,073		43	166	242	87	261
Liquefied Petroleum Gases			409	280	-6,328		431	441	31	2,406	1,995
Ethane/Ethylene	3,448		-	_	-2,621		131	_	_	696	533
Propane/Propylene			253	254	-2,311		156	_	-	1,515	730
Normal Butane/Butylene	1,438		185	7	-790		70	237	31	502	484
Isobutane/Isobutylene	587		-29	19	-606		74	204	-	-307	248
Other Liquids		469		3	640	2,523	915	2,483	3	234	8,432
Hydrogen/Oxygenates/Renewables/		469			307	203	-37	1,013	3	0	222
Other Hydrocarbons		409		_	307	194	-37	1,013	3	0	333
Hydrogen				_	_	194		194		U	
Renewable Fuels (including Fuel Ethanol)		469		_	307	9	-37	819	3	0	333
Fuel Ethanol ⁶		462		_	274	29	-33	796	2	0	312
Renewable Fuels Except Fuel Ethanol		7		_	33	-20	-4	23	1	0	21
Other Hydrocarbons				_	-	_	_			-	
Unfinished Oils				_	_		30	-264	_	234	4.094
Motor Gasoline Blend.Comp. (MGBC)		_		3	333	2,320	922	1,734	_	0	4,005
Reformulated		_		_	_	2,020	522	1,704	_	_	4,000
Conventional		_		_	333	2,320	922	1,734	_	0	4,005
Aviation Gasoline Blend. Comp.				-	-		-	-	-	_	-
Finished Petroleum Products		_	20,791	69	216	-2,329	115		28	18,604	9,471
Finished Motor Gasoline		_	11,451	-	-602	-2,349	-690		-	9,190	2,483
Reformulated		_	_	-	_	-	_		-	_	-
Conventional		_	11,451	-	-602	-2,349	-690		-	9,190	2,483
Finished Aviation Gasoline			5	1	_		0		-	6	10
Kerosene-Type Jet Fuel			742	-	803		-12		-	1,557	642
Kerosene			_	_	_		13		0	-13	13
Distillate Fuel Oil			5,575	9	15	20	521		-	5,098	3,996
15 ppm sulfur and under ⁷			5,539	8	15	20	559		_	5,023	3,659
Greater than 15 ppm to 500 ppm sulfur			100	-	_	-	37		-	63	215
Greater than 500 ppm sulfur			-64	1	_		-75		_	12	122
Residual Fuel Oil ⁸			364	10	_		10		14	350	180
Less than 0.31 percent sulfur			182	_	_		-3		NA	NA	17
0.31 to 1.00 percent sulfur			47	10	_		10		NA	NA	24
Greater than 1.00 percent sulfur			135	_	_		3		NA	NA	139
Petrochemical Feedstocks			_	-	-		_		-	-	_
Naphtha for Petro. Feed. Use			_	_	_		_			-	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	-	_
Special Naphthas			_	_	_		_		10	-10	_
Lubricants			_	_	_		_		10		_
Petroleum Coke			651	_	_		-21			-1 672	27
Marketable			412		_		-21		_	433	27
Catalyst			239				-21			239	
Asphalt and Road Oil			1,185	48			297		3	933	2,110
Still Gas			715							715	2,110
Miscellaneous Products			103	1	_		-3		0	107	10
Total	27,983	458	21,200	9,655	-11,592	-3,392	2,024	20,653	304	21,331	41,536

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.